

NUMALIGARH REFINERY LIMITED								
QUARTERLY PERFORMANCE WITH RESPECT TO ENVIRONMENTAL ASPECTS								
DURING THE QUARTER-IV, 2016-17 (Jan-March, 2017)								
1.0 Liquid Effluent								
1.1 Quantity								
	JAN'17	Feb'17	March'17	Cummulative QIV, 2016-17	Cumm. for the year 2016-17			
Quantity of Effluent Discharged, M3	0	0	0	0.00	0			
Effluent Discharged, M3/1000 MT of Crude Processed	0	0	0	0.00	0			
Liquid Effluent Pollutant Levels								
Sl.No.	PARAMETERS	NO. OF OBS.	CONC. in mg/lit. except pH			CPCB STD. (mg/lit)	Actual kg/1000 MT of crude processed	CPCB STD.
			MAX.	MIN.	AVG.			
<b>Sl no. 1-8 analysed once in a day.</b>								
1	pH	92	8.5	6.0	7.1	6-8.5	--	--
2	OIL & GREASE	92	4.9	2.0	2.90	5	1.99	2.0
3	SULPHIDE	92	<0.1	<0.1	<0.1	0.5	0.07	0.2
4	PHENOL	92	0.34	0.12	0.16	0.35	0.11	0.14
5	S. SOLID	92	18.0	9.4	11.6	20.0	7.95	8.0
6	COD	92	118.0	26.0	68.8	125.0	47.3	50.0
7	BOD <sub>5</sub>	92	14	6.0	8.70	15.0	5.98	6.0
8	CN	92	<0.02	<0.02	<0.02	0.2	0.01	0.08
<b>Sl no. 9-21 analysed once in a month.</b>								
9	Ammonia as N	3	1.8	1.36	1.36	15.0	0.94	6.0
10	Cr (Hexavalent)	3	Nil	0.00	0.00	0.1	0.00	0.04
11	Cr (Total)	3	0.024	0.008	0.008	2.0	0.01	0.8
12	Pb	3	0.031	0.017	0.017	0.1	0.012	0.04
13	Zn	3	0.045	0.058	0.058	5.0	0.04	2.0
14	Ni	3	0.066	0.029	0.029	1.0	0.02	0.4
15	Cu	3	0.02	0.01	0.01	1.0	0.08	0.4
20	Benzene	3	0.006	0.0200	0.02	0.1	0.014	0.04
21	Benzo (a)- Pyrene	3	0.003	0.0210	0.021	0.2	0.015	0.08
15	Hg	3	BDL	BDL	BDL	0.01	0.00	0.004
19	V	3	BDL	BDL	BDL	0.2	0.00	0.8
10	TKN	3	13.4	11.9	11.9	40.0	8.16	16.0
11	P	3	2.2	2.03	2.03	3.0	1.40	1.2

\*All the parameters are found to be within limit. Parameters from 9 to 21 are monitored once in a month as per CPCB norms  
 \* Limiting concentration of effluent is as per MoEF new notification on standard vide GSR-186 (E) dated 18th March'08.

NUMALIGARH REFINERY LIMITED						
QUARTERLY PERFORMANCE WITH RESPECT TO ENVIRONMENTAL ASPECTS						
DURING QUARTER IV -2016-17(Jan to March'17)						
Ambient Air Quality Data						
STATION	PARAMETER	STD	Unit	OBSERVATIONS		
		NAAQS-2009		MAX	MIN	AVG.
REFINERY (WATCH TOWER NO. 6)	SO2	80 (24 hr avg.)	µg/m3	11.5	5.5	7.8
	NO2	80 (24 hr avg.)	µg/m3	41.4	22.6	34.2
	O3	100 (8 hr avg.)	µg/m3	36.5	10.0	24.7
	CO	2.0 (8 hr.avg.)	µg/m3	880	360	653
	NH3	400 (24 hr.avg.)	µg/m3	26.6	12.0	16.53
	PM 10	100 (24 hr.avg.)	µg/m3	88.0	51.0	73.5
	PM 2.5	60 (24 hr.avg.)	µg/m3	48.0	27.0	39.4
	Benzene	5 (Annual)	µg/m3	3.17	2.08	2.38
	BaP	1 (Annual)	ng/m3	0.95	0.40	0.51
	Pb	1.0 (24 hr.avg.)	µg/m3	0.05	0.02	0.02
	As	6 (Annual)	ng/m3	2.08	1.00	1.23
	Ni	20 (Annual)	ng/m3	9.52	4.00	6.62
ECO-PARK IN NRL TOWNSHIP	SO2	80 (24 hr avg.)	µg/m3	7.20	4.20	5.7
	NO2	80 (24 hr avg.)	µg/m3	34.20	19.50	25.8
	O3	100 (8 hr avg.)	µg/m3	32.5	10.60	23.1
	CO	2.0 (8 hr.avg.)	µg/m3	740	280	493
	NH3	400 (24 hr.avg.)	µg/m3	20.4	10.00	12.3
	PM 10	100 (24 hr.avg.)	µg/m3	74.0	35.0	62.0
	PM 2.5	60 (24 hr.avg.)	µg/m3	42.0	18.0	33.4
	Benzene	5 (Annual)	µg/m3	2.08	2.08	2.08
	BaP	1.0 (Annual)	ng/m3	0.40	0.40	0.40
	Pb	1.0 (24 hr.avg.)	µg/m3	0.04	0.02	0.02
	As	6.0 (Annual)	ng/m3	1.00	1.00	1.00
	Ni	20 (Annual)	ng/m3	7.65	4.00	5.15
	SO2	80 (24 hr avg.)	µg/m3	6.3	4.0	5.2
	NO2	80 (24 hr avg.)	µg/m3	30.2	17.2	22.6
	O3	100 (8 hr avg.)	µg/m3	27.4	10.0	20.2
	CO	2.0 (8 hr.avg.)	µg/m3	650	320	473

<b>RAW WATER INTAKE</b>	NH3	400 (24 hr.avg.)	µg/m3	16.6	10.0	12.1
	PM 10	100 (24 hr.avg.)	µg/m3	63.0	35.0	49.7
	PM 2.5	60 (24 hr.avg.)	µg/m3	33.0	19.0	26.3
	Benzene	5 (Annual)	µg/m3	2.08	2.08	2.08
	BaP	1 (Annual)	ng/m3	0.40	0.40	0.40
	Pb	1.0 (24 hr.avg.)	µg/m3	0.02	0.02	0.02
	As	6 (Annual)	ng/m3	1.00	1.00	1.00
	Ni	20 (Annual)	ng/m3	6.20	4.00	4.38
<b>NH-39 BYPASS</b>	SO2	80 (24 hr avg.)	µg/m3	6.9	4.5	5.8
	NO2	80 (24 hr avg.)	µg/m3	36.0	18.6	27.3
	O3	100 (8 hr avg.)	µg/m3	32.4	10.0	22.5
	CO	2.0 (8 hr.avg.)	µg/m3	740	36	557
	NH3	400 (24 hr.avg.)	µg/m3	19.6	10.8	13.0
	PM 10	100 (24 hr.avg.)	µg/m3	77.0	460.0	63.4
	PM 2.5	60 (24 hr.avg.)	µg/m3	41.0	25.0	33.8
	Benzene	5 (Annual)	µg/m3	2.33	2.08	2.09
	BaP	1	ng/m3	0.48	0.40	0.40
	Pb	1.0 (24 hr.avg.)	µg/m3	0.05	0.02	0.023
	As	6	ng/m3	1.00	1.00	1.20
	Ni	20 (Annual)	ng/m3	8.66	4.00	5.43
<b>KAZIRANGA WILDLIFE SANCTUARY AT AGARTOLI</b>	SO2	80 (24 hr avg.)	µg/m3	6.20	4.00	4.61
	NO2	80 (24 hr avg.)	µg/m3	28.7	15.3	20.4
	O3	100 (8 hr avg.)	µg/m3	19.6	10.00	14.8
	CO	2.0 (8 hr.avg.)	µg/m3	440	160	266.67
	NH3	400 (24 hr.avg.)	µg/m3	13.60	10.00	10.20
	PM 10	100 (24 hr.avg.)	µg/m3	55.0	26.0	38.8
	PM 2.5	60 (24 hr.avg.)	µg/m3	31.0	15.0	21.7
	Benzene	5 (Annual)	µg/m3	2.08	2.08	2.08
	BaP	1.0	ng/m3	0.40	0.40	0.40
	Pb	1.0 (24 hr.avg.)	µg/m3	0.02	0.02	0.02
	As	6	ng/m3	1.00	1.00	1.00
	Ni	20 (Annual)	ng/m3	4.00	4.00	4.00

BDL:Below Detection Level, All the parameters are found to be within limit

<b>QUARTERLY PERFORMANCE REPORT W.R.T ENVIRONMENTAL ASPECT.</b>						
<b>DURING QUARTER IV,2016-17 (Jan-March'17)</b>						
<b>Online Stack Analyser data</b>						
UNIT	FURNACE STACK	PARAMETER	OBSERVED VALUE		Limiting Concentration in mg/Nm <sup>3</sup>	Remarks Limit conc. calculated using fuel type& quan. used during the period
			CONC. (In mg/Nm <sup>3</sup> )			
			MAX.	MIN.		
CDU/VDU	FF-01/02	SO <sub>2</sub>	299.0	52.8	598	Stack with dual firing (FG:FO=67:33)
		NOX	310.0	25.1	383	
		CO (FF1)	35.8	11.88	167	
		CO (FF2)	41.0	8.88		
DCU	FF-01	SO <sub>2</sub>	282.0	19.79	412	Stack with dual firing (FG:FO=78:22)
		NOX	199.64	13.2	372	
HCU	FF-01/02	SO <sub>2</sub>	45.5	9.6	50	Stack with Gas firing
		NOX	223.0	23.1	350	
HCU	FF-03	SO <sub>2</sub>	201.0	11.80	209	Stack with dual firing (FG:FO=90:10)
		NOX	248.1	12.3	360	
H2U	FF-01	SO <sub>2</sub>	36.1	4.86	50	Stack with Gas firing
		NOX	114.1	8.88	350	
MS	FF-01	SO <sub>2</sub>	47.3	11.9	50	Stack with Gas firing
		NOX	212.1	11.25	350	
CPP HRSG		SO <sub>2</sub>	48.6	8.15	50	Stack with dual firing (FG:NAP=100:00)
		NOX	162.0	12.15	350	
170.6		SO <sub>2</sub>	158.1	10.3	366	Stack with Dual firing (FG:FO=81:19)
		NOX	170.7	13.70	369	

Limiting concentration of emission calculated as per MOEF new notification on standard vide GSR- 186 (E) dated 18th March, 2008. Emission level for all the stacks are found to be within limit