

Numaligarh Refinery Limited

Notice Inviting Limited Tender for Supply of Natural Gas / RLNG

Tender No.: NRL/NG/2025-26/01

Bids are invited on limited tender basis for supply of 0.1 MMSCMD Natural Gas / RLNG as per details below.

Limited Bidders List:

1. ONGC
2. OIL
3. GAIL
4. IOCL
5. BPCL
6. HPCL

[Please go to next page]

Invitation to Offer Natural Gas / RLNG

Numaligarh Refinery Limited (“NRL”) is pleased to invite offers from prospective Sellers to supply 0.1 MMSCMD of Natural Gas / RLNG (“Gas”) from **1st August 2025 to 31st July 2026**. The gas is intended to be used for commissioning IGGL's Northeast East Gas Grid (NEGG) and to be consumed in Numaligarh Refinery, Assam. The current consumption of Numaligarh Refinery is around 0.9 to 1.0 MMSCMD which is being sourced from Upper Assam oil fields and transported to Numaligarh through DNPL's pipeline. NRL is currently implementing its mega refinery expansion project to triple its refining capacity from 3 to 9 MMTPA. Post completion of this expansion project, the NG requirement is expected to increase by an additional 2.0 MMSCMD.

1. The terms mentioned under the framework below are Buyer's preferred terms:

Sr. No.	Heading	Terms and Conditions
1.	Buyer	Numaligarh Refinery Limited (NRL)
2.	Seller	(To be Filled)
3.	Commencement of Gas Supplies	Gas supplies shall commence from 06:00 hours of August 01, 2025
4.	Period	06:00 hours of Aug 01, 2025 to 05:59 hours of August 01, 2026
5.	Delivery Point	GAIL & IGGL interconnect at Baihata Chariali, Assam or any other injection point in the North-East Gas Grid (NEGG) of IGGL as NRL has an existing GTA with IGGL and will sign CTA after finalization of GSA under this tender. It will be Bidder's responsibility to execute GTA and CTA for transportation of the gas upto injection point of NEGG.
6.	Gas specification	Specification of the Gas shall be in line with PNGRB Access Code specification for National Gas Grid.
7.	Quantity and Obligation	- Total Contract Quantity (TCQ): up to 1,431,029 MMBTU (approx. 36.5 MMSCM at GCV of 9880 Kcal/SCM) over period of 12 months. Out of the TCQ of 36.5 MMSCM, 3.1 MMSCM for the month of Aug'25 will be on firm basis. Quantity for subsequent months will be conveyed 15 days prior to the commencement of the supply month. - Daily Contract Quantity (DCQ): up to 3,921 MMBTU/Day (approx. 0.1 MMSCMD at GCV of 9880 Kcal/SCM). - On any given Day, quantity of Gas that shall be made available by the Seller to the Buyer shall be up to 110% of the Daily Contract Quantity. - Final Award Quantity shall be at the discretion of NRL management. - Take-or-Pay (ToP) Obligation: 90% of Quantity for the month of August'25. For subsequent months, Quantity will be on Reasonable Endeavour (RE) Basis and the same to be conveyed 15 days in advance. There shall be no ToP Obligation for the Buyer and no Supply or Pay Obligation for the Seller for the subsequent months (i.e. from September 2025 to July 2026). - Seller shall provide Make-up Gas, for the positive differential quantity between 90% of TCQ (adjusted for quantity of Gas not delivered due to force majeure and the reasons attributable to Seller/s) and actual quantities of Gas taken by Buyer during the above-mentioned Period. Buyer shall be entitled to offtake Make-up Gas within 7 days after August'25 i.e. from 06:00 hours of September 01, 2025 to 06:00 hours of September 07, 2025. Price applicable for the Make-up Gas shall be the applicable contract price on the date of supply, the amount paid towards ToP obligation shall be adjusted accordingly. - Supply-or-Pay Obligation: 90% of TCQ - Liquidated Damages: Differential price paid by Buyer for procuring alternate fuel corresponding to the Seller's shortfall quantity. - Buyer shall have the flexibility to resell Gas.

8.	Gas Price	Basic Gas Price in USD/MMBTU = Average Dated Brent Crude Oil Price for past three months in USD/BBL (A) x Slope % (B) x Exchange Rate (INR/USD) (C) Dated Brent of last three months in USD/BBL (A) = Average of daily FOB of Dated Brent as published by Platts (Symbol PCAAS00) for last three months immediately preceding the month of supply. Slope % (B) = To be quoted by the Bidder Exchange Rate (INR/USD) (C) = TT Selling rate as per State Bank of India ("SBI") card rate published on the last date of the fortnight for which invoice is being raised (15th / 30th / 31st), as the case may be. In case the last Day of the Fortnight is not a Banking Day then the TT selling rate as per SBI card of the immediately preceding Banking Day shall apply. Other elements in price buildup, if any, to be shown separately including applicable taxes and duties. Format for price bid submission is enclosed as Annexure A. For the purpose of evaluation, GCV will be considered as 9,880 Kcal/SCM.
9	Point of Injection of Gas	Bidder to specify point of injection of gas in National Gas Grid. This information is required for determining transportation tariff applicable under Unified Tariff of PNGRB for calculating landed cost at Numaligarh.
10	Taxes	To be specified by bidder. VAT @ % or CST @% Applicable forms as per Government Regulations to be provided by Bidder.
11	Invoicing and Payment	Fortnightly Billing shall be done by Seller. Payment to be made within seven (7) business days from the date of receipt of invoice. Business days means any day in a week other than a Sunday, or a day declared by the Govt. of India to be public holiday under the provisions of the Negotiable Instruments Act, 1881, as applicable in Assam.
12	Bidder's Qualification	Bidders who have experience of supplying NG to any Govt. organization, State or Central CPSE. Necessary documents (viz contract copy, Letter of Award etc) to be provided alongwith.
13	Two Bid Offer & Bid Submission Process	Bids (2 bids viz Techno Commercial & Financial) shall be invited in through email (nrtenderfinance@nrl.co.in). Bidders will be required to send via email 2 (two) separate zip files and name them correctly as advised below : • ZIP File 1 : Name : 'PART I : TECHNO COMMERCIAL BID' • ZIP File 2 : Name : 'PART II : PRICE BID' ZIP file 2 should be password protected, and the password should be unique and mutually exclusive. The password of the Price Bid (ZIP File 2) will be only asked from the bidder who has successfully cleared the Techno-commercial bid part unconditionally. The password of the price bid will only be sent by the Bidder post e-mail instruction provided by NRL. Till such time bidder should not provide the password to anyone and any deviation and subsequence consequences from this will be sole responsibility of the bidder. File without password will be rejected. E-Mails not to be marked to any of the NRL Officials.

2. **The last date to submit the offer is 18:00 hours, Wednesday, 2nd July'25.**
3. **The offer submitted by the Seller should be valid till 18:00 hours, Sunday, 31st August'25.**
4. Offer submitted after the above-mentioned date and time shall not be considered for evaluation.
5. NRL shall use its discretion to extend the offer submission date either on *suo-moto* basis or based on request from Seller/s.
6. Inviting an offer for sale of Gas should not be construed as commitment to purchase Gas on the part of NRL.
7. Offers received shall be evaluated based on the Gas price as well as terms offered by the Sellers. NRL, if desires, may ask for additional or supplementary information post reviewing terms and conditions as specified in **Bid A**.
8. NRL reserves the right to award full/partial volume and/or for full/part period to single/multiple party/ies, without specifying reasons.
9. Depending on the attractiveness of the offers received and subject to acceptance of the Seller, NRL may increase or decrease the quantity of Gas required under this tender.
10. NRL reserves the right to accept or reject any/all offers received or cancel the entire tender process without specifying any reasons whatsoever.
11. In case of any dispute, the decision of NRL shall be final and binding.
12. Bidder to Submit Signed copy of this Invitation Offer alongwith relevant details and documents mentioned in this Invitation Offer.

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ANNEXURE A : FORMAT FOR PRICE BID

Sl. No.	Cost Elements	Nature of Cost elements (Note 4)	UoM	Amount
1	Average Dated Brent for last three months (Note 1) (A)	-	USD/BBL	68.28
2	Slope over Average Dated Brent (B)	Fixed	%	TO BE QUOTED
3	Exchange Rate (Note 1) (C)	-	INR/USD	TO BE FILLED BY NRL
4	Basic Gas Price (A x B x C)	-	INR/MMBTU	4 = 1 x 2 x 3
5	Custom Duty (If Applicable) (Note 2)	Variable as per Govt. Norms	%	TO BE QUOTED IN LINE WITH NOTE 2
6	Custom Duty (If Applicable)	-	INR/MMBTU	6 = 4 x 5
7	Regasification Charges including Applicable Taxes (if any)	Fixed	INR/MMBTU	TO BE QUOTED
8	Any Other Charges (If applicable)	Fixed	INR/MMBTU	TO BE QUOTED
9	Unified Tariff (Note 3)	Variable as per Govt. Norms	INR/MMBTU	TO BE QUOTED IN LINE WITH NOTE 3
10	GST on Unified Tariff	Variable as per Govt. Norms	%	12%
11	GST on Unified Tariff	-	INR/MMBTU	11 = 9 X 10
12	Gas Price before Taxes	-	INR/MMBTU	12 = 4 + 6 + 7 + 8 + 9 + 11
13	VAT @ 14.5% / CST @ 2% (as applicable)	Variable as per Govt. Norms	%	TO BE QUOTED AS APPLICABLE
14	VAT @ 14.5% / CST @ 2%	Variable as per Govt. Norms	INR/MMBTU	14 = 12 x 13
15	Gas Landed Price at NRL (Note 4)	-	INR/MMBTU	15 = 12 + 14

Note 1 : For Evaluation purpose, average Dated Brent Crude Price of last three months in USD/BBL (March'25, April'25 and May'25) & INR/USD as per SBI TT selling rate on the date of opening of price bid shall be considered.

Note 2 : As per prevailing Government Rate, Custom Duty on LNG is 2.50% and on Natural Gas (Gaseous state) is 5.00%. 10% SWS on Custom Duty is additionally applicable.

Note 3 : Bidder to Specify zone upto Receipt Terminal at Numaligarh Refinery Limited i.e. including IGGL through which NG shall be delivered to NRL. Quoted Unified Tariff to include Tariff of IGGL i.e. from Baihata to Numaligarh and has to be in line with prevailing PNGRB Tariff Order.

Note 4 : Proposal shall be evaluated on landed cost at Numaligarh basis and selection of successful bidder shall be done on least landed cost basis.

Note 5 : Nature of Cost Elements as mentioned above shall be valid till the Contract tenure.

Note 6 : All figures to be rounded off upto two decimals.

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