

NUMALIGARH REFINERY LIMITED invites Expression of Interest (EOI) from natural gas Producers / Suppliers to supply natural gas (NG) for use in Numaligarh Refinery

1. Introduction:

Numaligarh Refinery Limited (NRL) operates a 3 MMTPA petroleum refinery at Numaligarh in Golaghat district of Assam. The refinery uses natural gas as fuel for power generation and as feed for hydrogen production. As on date, the refinery is using around 0.75 to 0.90 MMSCMD of NG which is supplied by Oil India Limited (OIL) through a dedicated pipeline owned and operated by M/s DNP Limited. The Company is implementing a project for expansion of its refinery from 3 to 9 MMTPA capacity. The expansion is anticipated to be completed by 2024. To meet additional NG requirement of around 2.0 MMSCMD in post refinery expansion scenario, NRL is desirous to tie-up long term NG supply agreements with gas producers and suppliers.

The Company, hereby, seeks Expression of Interest (EOI) from companies / consortiums involved in the upstream oil and gas exploration and production or supply of NG for entering into long term NG supply arrangements with NRL. In case of consortium, the operator should submit the EOI.

Initially, requirement of gas will be around 0.15 MMSCMD (prior to expansion of refinery) and it is expected that post refinery expansion requirement will be around 2.0 MMSCMD.

2. Submission of EOI:

The EOI, complete in all respect, should be filled, signed, stamped and submitted through email at ca@nrl.co.in before **20th March 2020**.

EOI should include the following:

- a) Letter of interest duly signed by head of the organisation or his authorised representative.
- b) Letter to be addressed to Sr. Chief General Manager (Corporate Affairs), NRL, 122 A, G.S. Road, Christian Basti, Guwahati, Assam – 781005.
- c) Company profile
- d) Details of gas producing blocks (within India) with existing exploration license information
- e) Quantity of gas produced by the company in each of previous two completed years, block-wise, zone-wise or by any other area classification used by the company
- f) In case gas production is yet to commence, likely date of commencement and estimated production for next 5 years, block wise.
- g) In case EOI is submitted by NG supplier, long term sourcing strategy with evidence should be indicated in the EOI.
- h) Existing customers of the company for sale of gas and brief of long term supply arrangements with customers, if any.
- i) Pipeline network for gas transportation – existing and under construction
- j) Turnover for last two years

- k) Net worth as on 31.03.2019
- l) Gas is required to be delivered at Numaligarh Refinery directly by pipeline. It may be mentioned that at present Numaligarh Refinery is connected for supply of gas from Duliajan by NG pipeline owned and operated by DNPL.
- m) Committed supply quantity of gas
- n) Quality / Specification of gas offered for supply

Component	Range of Composition
C ₁	
C ₂ +	
CO ₂	
N ₂	
Sulphur	
Nitrogen + CO ₂	
Others	
Specific Gravity	
Calorific Value (Net) Kcal/SCM	
Water content	
Pressure at which gas will be supplied Kg/cm ²	

3. Pre-Qualification Criteria:

Expression of Interest is sought from parties / companies / consortiums involved in upstream oil and gas exploration and production.

4. Indicative responsibilities of SELLER (NG supplier):

- a) To take all necessary approvals required towards implementation of the Project for supply of Gas to NRL at refinery delivery point as per the schedule mutually agreed.
- b) The SELLER shall supply gas round the year to NRL or the Authorized Agent engaged by the NRL to receive and transport the gas. The SELLER shall have to supply gas at steady rate of flow and pressure as determined mutually.
- c) The SELLER shall install and maintain the piping, control regulator and metering equipment on the upstream of the Off-Take Point (s) and synchronize the commissioning of the same with the commissioning of the facilities of NRL and its Authorized Agent.
- d) The SELLER shall ensure that the gas is delivered to NRL or its Authorized Agent at the Off-take Point at its own risk and shall be liable for any defects on its supply arrangements leading to hazardous conditions.

5. Any other information:

Any other relevant information, if necessary, to explain or for clarity of the proposal may be provided. Else this section may be kept blank.

6. Additional information:

Additional information may be sought by NRL, if required.
