Details of NRL's Projects -

| SI. | Project Name | State | Approved Cost | Project Cost | Reasons for cost overrun | Reasons for time overrun |
|-----|--|---|---------------|--------------|--|--|
| | | | (INR Cr) | (INR Cr) | | |
| 1 | Numaligarh Refinery Expansion – 6 MMTPA refinery at Numaligarh | Assam | 12,366 | 18,968 | The project cost enhancement is attributable to various factors viz escalation in commodity prices, foreign exchange variation, changes in specifications post detailed engineering & receipt of licensor's package & change in soft cost. | 1. COVID-19 pandemic and associated lockdown resulted in delay in onboarding of consultants and placement of major EPC/EPCM/MPMC contracts were delayed resulting delay in subsequent activities. 2. Russia-Ukraine war disrupted the global supply chain and resulted in unprecedented fluctuation of commodity prices, which resulted in extension of tenders due to non participation of bidder due to volatile market condition. 3. Litigation RxRG package of PFCC unit delayed award of contract and project schedule. |
| | Paradip – Numaligarh Crude Oil Pipeline (PNCPL) and crude oil import terminal | Assam,Bihar, Jharkhand, Odisha and West Bengal | 10,228 | 9,058 | | COVID-19 pandemic and associated lockdown resulted in delay in onboarding of consultants, placement of major EPC/EPCM/MPMC contracts, acquisition of RoU, land parcels for crude oil pipeline. Delay in RoU acquisition has delayed the crude pipeline project |
| 3 | DCU Revamp Project | Assam | 3,250 | 4,200 | Not applicable | The project timeline was revised in line with the revision of Refinery Expansion Project |